

e-Learning and Knowledge Solutions IPIMS Product Development and Content Updates

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What is IPIMS?

IPIMS is IHRDC's award-winning e-Learning solution developed in partnership with industry experts from 10 major oil and gas companies, covering all areas of upstream petroleum technology. If you are looking to build or expand the competencies of your exploration and production professionals, your solution is IPIMS.

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With its extensive content, award-winning video, and rigorous assessments, IPIMS is flexible enough to adapt to your specific needs. Whether you want to train 5,000 people in one E&P topic area, or 50 people in 20 topic areas, IPIMS can meet your unique learning and development objectives.

Our IPIMS solution delivers two levels of learning. With Background Learning, your users gain knowledge, and procedural acumen, and with Action Learning, they master practical applications through real-life assignments.

Together, these two types of learning in Upstream Technology can help your learners progress through the Awareness, Basic Application, and Skilled Application levels of competency, to meet your E&P technology and practice needs.

IPIMS Development Planning

In 2015 IHRDC committed to a major long term investment of resources to thoroughly renew IPIMS content in all four of its major disciplines. Since then, we have completely updated 44 of 143 Topics with current technological content, new graphics, videos, animations, interactive content, Knowledge Checks, and multi-format assessments.

Each year, we use several criteria for prioritizing Topics for updating, which include:

- How outdated is the topic? Some subject areas change more rapidly than others.
- How important is the topic to our clients? Course usage statistics show popularity of candidate topics.
- What are we hearing directly from clients? We review the comments and star ratings that we receive from clients who have taken the courses. We also proactively solicit input on the topic areas that are most important to clients.

Each Topic update requires a multidisciplinary team and several phases of development:

- 1. Subject matter experts (IHRDC discipline managers and external industry experts) review the content and propose the scope of the required updates.
- 2. The SME then researches and updates the content, and creates knowledge checks, assignments, and assessments.
- 3. The revised content is thoroughly reviewed and modified as needed by the IHRDC discipline manager.
- 4. All parts of the updated topic then go through a rigorous instructional design process, a final review by the discipline manager, and proofreading.
- 5. Graphic designers create the new graphics and animations.
- 6. New videos are scripted, storyboarded, and produced by a team of animators and video editors.
- 7. The IPIMS production staff creates the structure and converts the final content for online presentation.
- 8. After thorough integration review and QA, the updated IPIMS Topic is released.

2020-2021 IPIMS Release Plan*

	Released YTD	Q3/Q4 2020 Plan	Q1/Q2 2021 Plan
Petroleum Geophysics	Basic Seismic Processing	3D and 4D Seismic	Introduction to Field Work
Petroleum Geology	Hydrocarbon Traps		Basin Analysis Play Analysis
Petroleum Engineering	Perforating	Oil and Gas Pipelines	Sand Control
Formation Evaluation		Well Logging Tools and Techniques	Specialized Well Log Interpretation

*The 2020-2021 Release Plan is subject to change due to input from clients and resource allocation.

Updated and New Topics Released to Date

Petroleum Geophysics

Hydrocarbon Indicators Seismic Interpretation of Shales Seismic Stratigraphic Modeling Fault Interpretation Seismic Contouring Velocity Interpretation and Depth Conversion **Basic Seismic Interpretation** Gravity and Magnetics Seismic Pulse Seismic Reflection Fundamentals of Exploration Geophysics Waveform to Geologic Model Signal Theory: A Graphical Introduction 3D and 4D Seismic Modeling, Design and Acquisition **Formation Evaluation**

Well Log Interpretat

Well Log Interpretation Essentials Overview of Formation Evaluation Logging Equipment and Procedures Coring Core Analysis Dipmeter Surveys

Petroleum Engineering

Risk Analysis Applied to Petroleum Projects Resources and Reserves Estimation Completion Equipment Basic Completion Design and Practices Hydraulic Fracturing Fluid Flow and the Production System Slickline Well Intervention (NEW) Coiled Tubing Well Intervention (NEW) Artificial Lift Methods Cementing Electric Line Well Intervention (NEW) Overview of Rigless Well Intervention (NEW) Petroleum Geology Reservoirs Hydrocarbon Generation and Migration **Petroleum Geomechanics** Plate Tectonics and Sedimentary Basins Subsurface Environment Fundamentals of Petroleum Geology Hydrocarbon Properties Structural Geology Multi-Disciplinary Introduction to Unconventional Resources

IPIMS Features & Functionality

The IPIMS interface, drawing on the industry's best instructional design methodologies and technological developments, provides a user-friendly and enjoyable e-Learning experience.

The assessment engine employs multiple question formats, such as drag and drop image identifier, sequencing, and multiple response. In addition, the assessment engine randomly selects the subject-level assessment questions a learner receives from a pool of questions for the course.

Features

- Tablet-friendly interface
- iOS and Android compatible
- Interactive Content
- Knowledge Checks
- Multiple format assessment questions
- Scenario-based Assignments
- Draft Pad
- Contextual Help
- Remastered videos
- IPIMS Resource Center includes: Tutorial Videos, PDF Guides, and FAQs



PIMS	
Waveform to Geologic Model	CERTIFICATE NOTES HEAP EXE Estimated Topic Duration: 1.40 h
Explores the institution between geological and seturic properties. Uses seturic strategraphy to describe the seturic indicator antense of depositional environments, how to recognize source rocks, reservoir locks and seats, and how to infer build history, and y saturant and peologic age	Sustance PRODUCESS 4 of 5 subtopics
Subtopics in Waveform to Geologic Model :	
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IPIMS Correlating Seismic Data to Geologic Events Control and the C	
Assessment	
What does the classic Exxon Model illustrate?	
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IPIMS Correlating Seismic Data to Geologic	
Introduction to Seismic Interpr	retation
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is called a sequence.	

Action Learning

The Action Learning interface is very similar to Background Learning. The overall structure, content and "learn by doing" aspects of Action Learning remain the same, and the ease of use and intuitiveness of the new interface makes it engaging and easy to use.

Assessment Engine (AA) Review First Attempt Assessment 🔗 Assignment At what depth is the gas-oil contact located? A. At the top of the structure in Well 4E1-NE (apx. 13500 ft [4115 m]) top of the structure in Well 2A5-NE (apx. 13900 ft [4240 m]) ne from the known da View of References and Background Knowledge tact in this re 7 1 2 3 4 6 (AA)? = IPIMS ۵) 6 7 8 9 Core Analysis, Well 2A5-NE Background Kno Back Reservoir De Provide your a Click the right arrow to go to the next question, or use the question navigation CORE ANALYSIS REPORT WELL: 2A3-NE FIELD: SUCRE ences & Field Data Interval (ft) From To Sample Number 13825.0 13030.0 13830.0 13831.0 0.5 3 13836.0 13837.0 25.0 41.0 11.5 2.68 **Module Progress View** 13837.0 13838.0 9.1 12.1 2.67 Reservoir Drive Mechanism 1 LIRIN 0 LIRINO 0. Co 4 REFERENCE 2 Assignment Instructions Learning Objectives 2 of 4 subtopics ultimate geal of recervoir managers to three questions. 1 How much hydrocarbon is there 2 How much of it is recoverable? 3 How fast can it be recovered? in other words, we need to determine, re estimate the original hydrocarbon in place using volumetric and material balance methods, qualitatively evaluate the reservoir drive mechanisms, and estimate the reservoir spinary recovery factor Subtopics in Reservoir Drive Mechanism: (2) ASSIGNMENT PRE-ASSESSMENT () ASSIGNMENT POST-ASSESSMENT > Not Startes

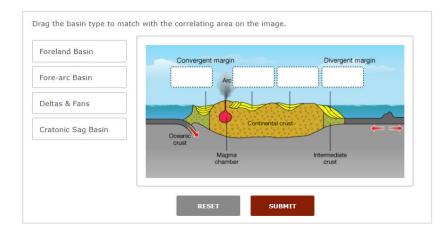
IPIMS Search Functionality

IPIMS includes a Search Engine and Background Knowledge 'Browse by Discipline' functionality.

Search Subject Pages IPIMS IHRDC tes or view 0 Wireline Logging Tools The process of wireline logging requires or itself, and the controlling and recording ap Formation Evaluation // Well Logging // Logging Equipment and Procedures // Logging Syst Scope and Objectives **Search Images** Well logging provides a way to measure formation properties using instruments the end of a drill string, or the end of colled tubing. The resulting well log provides a co hole at the end of a wire Formation Evaluation / Well Logging / Formation **IPIMS** IHRDC Well Evaluation The wellsite geologist has an imp encountered as the well is deep ortant pa red. It is Browse our comprehensive library or results by pages, images, or videos Petroleum Geology / Petroleum Technology for O sand co Rate Control and Arching Effects **Search Videos IPIMS** IHRDC earch Knowledg e library of E&P k e hy Discipline. You can filte Q wireline MAGES 1

Instructional Integrity and Design

As important as thorough content updating is, so is sound instructional design and quality technical writing. Our in-house instructional design team works with our SMEs and discipline managers to organize and present complex technical content in an understandable and engaging manner.



Every section of each course provides **knowledge checks** to check and reinforce learning. Learners get immediate constructive feedback. Question formats vary from multiple choice to drag & drop to image hotspot identification.

Content is presented in a number of **interactive formats** such as a before and after "slider" tool, which is especially effective in seismic studies. Another interactive format is a media panel with which multiple images can be compared by scrolling left and right.



Instructional Design and Integrity (continued)

In each course, the learner is also presented with real-world **assignments** such as a problem to solve with given data or a short discussion about a particular concept within the course.

What casing pressure at the point of injection is needed to open a gas lift valve with the following specifications, where the tubing pressure at the point of injection (P_{prod}) is 420 psi?

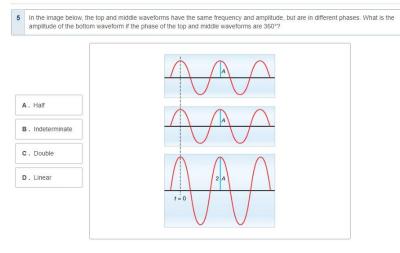
- Valve outside diameter = 1.5 inches
- Effective bellows area A_b = 0.77 inches
- Port size = $\frac{5}{16}$ inch
- Effective port area (A_p, including lapped seat) = 0.08 inch
- Bellows pressure (P_d, corrected to valve depth) = 580 psi

•
$$(P_{inj})_{open} = \frac{P_d - P_{prod} \cdot R}{1 - R}$$
, where $R = \frac{A_p}{A_b}$

Solution

click to display solution 🗠

Assessment



Assessments ensure that the learning objectives are met. Like knowledge checks, assessment questions are presented in a wide range of engaging formats. Assessment questions are randomly generated from a larger pool of questions, so that on retaking the assessment, the learner sees a different set of questions for the subject matter.

IPIMS 2020 Client List

Integrated Oil Company
BP plc
Mitsubishi Corporation Exploration Co., Ltd.
National Oil Company
CNOOC Uganda Limited
Japan Oil, Gas and Metals National Corporation
(JOGMEC)
Petroleum Agency SA
PTT Exploration and Production Public Company Ltd.
Saudi Aramco
Qatar Petroleum (QP)
Sonatrach
Sonatrach Ourhoud
Upstream
Addax Petroleum Cameroon
California Resources Corporation
CEPSA E&P
ConocoPhillips
DCP Midstream
E&B Natural Resources
Empresa Nacional de Hidrocarbonetos de Mozambique
Foundation Energy Management, LLC
Hess Corporation
Hunt Oil Middle East Limited
Husky Energy
INPEX Corporation
LUKOIL Mid-East Ltd.
Mari Petroleum Company Limited
Mitsui Oil Exploration Co. Ltd.
Oando PLC
North Oil Company (NOC)
Occidental Petroleum Corporation
Orient Petroleum
Origin Energy (Australia)
Pakistan Petroleum Limited
PT Pertamina Hulu Mahakam
Rumaila Operating Organization (ROO)
Santos - Australia
Scientific Drilling International UAE
South Atlantic Petroleum Limited
Suncor Energy Inc.
Tarbagatay Munay
United Energy Pakistan

Wentworth **Tullow Ghana** United Energy Pakistan Wentworth - Course Usage Wintershall Holding AG Midstream CHS, Inc. Marathon Petroleum Corporation Oman Refineries and Petrochemicals Company (ORPIC) Phillips 66 Qatar Chemical Company LTD. Midstream Angola LNG CHS McPherson Refinery Philadelphia Energy Solutions (PES) Service Company Alvarez & Marsal Business Consulting **BJ** Services Deloitte **Equion Energia Limited** Expro Group Halliburton Energy Services Group ILF Consulting Engineers Austria GmbH Infosys LANXESS Canada Co./Cie Osaka Gas USA Corporation **Petroleum Geo-Services** Schlumberger TechnipFMC-USA Wipro Technologies Government Bureau of Ocean Energy Management Directorate General of Hydrocarbons (DGH India) Industrial HeidelbergCement Technology Center GmbH **Professional Association** Society of Exploration Geophysicists (SEG) Society of Petroleum Engineers (SPE) Academic Cameroon Petrochemical Engineering Academy (CPE) Eduardo Mondlane University King Fahd University of Petroleum and Minerals

IHRDC e-Learning Solutions Product Series

Oil & Gas Business

The Petroleum Online series covers the entire oil and gas value chain and provides a comprehensive overview of the oil and gas industry. It is ideal for those who seek a solid foundation in oil and gas industry business fundamentals.

Upstream Technology

IPIMS is designed for technical staff working in the Exploration and Production (E&P) sector, and these courses enhance their knowledge of the best practices and theories in the industry. It provides two levels of instruction and covers geology, geophysics, petroleum engineering, drilling, formation evaluation, reservoir engineering, and production.

Operations & Maintenance

These courses provide the tools and knowledge that operators and maintenance technicians need to run plants safely and effectively. The courses can be organized in a competency-based approach to ensure workers perform their jobs properly. They cover relevant theories, plant processes, equipment, maintenance, and operations.

Business Essentials

The MBA-level e-Learning courses in key business management areas explore finance, communications, human resource management, project management, marketing, innovation, risk management, and sustainable management. They are developed in partnership with a leading Boston-based business school and ideal for meeting the needs of oil and gas industry professionals.